



Texas Commission on Environmental Quality  
Texas Low Emission Diesel (TxLED)  
Producer Quarterly Reporting Form

Form to be used for producers who are making or supplying TxLED by a TCEQ approved  
Alternative Emission Reduction Plan (AERP) in compliance with 30 TAC 114.318

Please complete all fields unless noted, if filling out electronically use tab key to move between fields  
Use attachments specified in each section if additional pages are required  
Instructions for completing this form begin on Page 7.

30 TAC 114.316 (k) – Each producer electing to sell, offer for sale, supply, or offer to supply diesel fuel in accordance with §114.318 of this title (relating to Alternative Emission Reduction Plan) shall comply with the sampling and testing requirements of subsections (d) and (e) of this section for the appropriate fuel components of the diesel upon which the projected emission reductions were based. Each producer shall provide a quarterly report to the executive director no later than the 45th day following the end of the calendar quarter.

**Section I:**

1. Company ID #: \_\_\_\_\_
2. Company Name: \_\_\_\_\_
3. Contact Name: \_\_\_\_\_
4. Title: \_\_\_\_\_
5. Telephone #: (\_\_\_\_) \_\_\_\_ - \_\_\_\_ Ext: \_\_\_\_\_ 6. Fax #: (\_\_\_\_) \_\_\_\_ - \_\_\_\_
7. Reporting Quarter and Year:  First quarter (Jan 1 – Mar 31)  Second quarter (Apr 1 – Jun 30)  
 Third quarter (Jul 1 – Sep 30)  Fourth quarter (Oct 1 – Dec 31); Year (yyyy): \_\_\_\_\_

**Section II:** You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  **CONFIDENTIAL**

Each producer of TxLED using an Alternative Emission Reduction Plan that conforms to 30 TAC 114.318 must provide all of the following information. The questions below apply only to the reporting quarter and year identified in Section I, Question 7.

- 8a. Does your company have a TCEQ approved Alternative Emission Reduction Plan (AERP) for TxLED? Place a ✓ mark in the appropriate box.
- Yes (Complete form as indicated below)  
 No (This form not appropriate for the submittal of your TxLED quarterly report)
- 8b. What type of AERP was approved? Place a ✓ mark in the appropriate box(s).
- Unified Model method [30 TAC 114.318(b)(1)] – (Complete Section III)  
 Early Gasoline Sulfur Reduction Credit method [30 TAC 114.318(b)(2)] – (Complete Section IV-a)  
 Early Gasoline Sulfur Reduction Residual Credit method [30 TAC 114.318(b)(4)] – (Complete Section IV-b)  
 Unified Model with Early Gasoline Sulfur Reduction Credits method [30 TAC 114.318(b)(3)] – (Complete Section V)
- 8c. Total volume of diesel fuel produced or supplied by your company in this reporting quarter that is subject to the provisions of the AERP approved by the TCEQ: \_\_\_\_\_gallons



# Texas Commission on Environmental Quality

## Texas Low Emission Diesel (TxLED)

### Producer Quarterly Reporting Form

*Form to be used for producers who are making or supplying TxLED by a TCEQ approved Alternative Emission Reduction Plan (AERP) in compliance with 30 TAC 114.318*

**Section III:** *You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  CONFIDENTIAL*  
**Complete Section III only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Unified Model method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(1). The questions below apply only to the reporting quarter and year identified in Section I, Question 7. Producers must collect samples as specified under 30 TAC 114.316(k) and test the samples as specified by 30 TAC §114.315.**

- 9a. Total volume of TxLED produced by your company in the reporting quarter using the Unified Model method to demonstrate compliance: \_\_\_\_\_ gallons.
- 9b. Use the table below to report the TxLED sampling results for the reporting quarter. Use attachment **A** if additional space is necessary.

Sample Date	Identity of Blend sampled (Batch #)	Total volume of Final Blend sampled (gallons)	Fuel Properties of the Sample as Tested			
			Cetane number	Aromatic hydrocarbon content (vol %)	Specific gravity	T50 (deg. F)

- 9c. Average cetane number of the samples tested in the reporting quarter: \_\_\_\_\_
- 9d. Average aromatic hydrocarbon content of the samples tested in the reporting quarter: \_\_\_\_\_ %
- 9e. Average Specific Gravity of the samples tested in the reporting quarter: \_\_\_\_\_
- 9f. Average T50 of the samples tested in the reporting quarter: \_\_\_\_\_

**Section IV-a:** *You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  CONFIDENTIAL*  
**Complete Section IV-a only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Early Gasoline Sulfur Reduction Credit method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(2). The questions below apply only to the reporting quarter and year identified in Section I, Question 7.**

- 10a. Total gallons of noncompliant diesel in this reporting quarter that may be offset by credits from early gasoline sulfur reductions in the counties listed in 30 TAC 114.319(b)(4) that were calculated under 30 TAC 114.318(b)(2) and submitted by your company in the AERP that was approved by the TCEQ: \_\_\_\_\_ gallons
- 10b. Total gallons of noncompliant diesel produced or supplied by your company during this reporting quarter for use in the counties listed in 30 TAC 114.319(b)(4) that were offset by credits from early gasoline sulfur reductions designated in the approved AERP: \_\_\_\_\_ gallons
- 10c. Total remaining gallons of noncompliant diesel that may be offset in the counties listed in 30 TAC 114.319(b)(4) by credits from early gasoline sulfur reductions under the approved AERP: \_\_\_\_\_ gallons



# Texas Commission on Environmental Quality

## Texas Low Emission Diesel (TxLED)

### Producer Quarterly Reporting Form

*Form to be used for producers who are making or supplying TxLED by a TCEQ approved Alternative Emission Reduction Plan (AERP) in compliance with 30 TAC 114.318*

**Section IV-b:** *You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  CONFIDENTIAL*

**Complete Section IV-b only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Early Gasoline Sulfur Reduction Residual Credit method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(4). The questions below apply only to the reporting quarter and year identified in Section I, Question 7.**

- 10d. Total gallons of noncompliant diesel in this reporting quarter that may be offset by credits from the residual effects of early gasoline sulfur reductions in reformulated gasoline that were calculated under 30 TAC 114.318(b)(4) and submitted by your company in the AERP that was approved by the TCEQ:  
 DFW area counties listed in 30 TAC 114.319(b)(1): \_\_\_\_\_ gallons  
 HGB area counties listed in 30 TAC 114.319(b)(2): \_\_\_\_\_ gallons
- 10e. Total gallons of noncompliant diesel produced or supplied by your company during this reporting quarter that were offset by credits from the residual effects of early gasoline sulfur reductions in reformulated gasoline designated in the approved AERP:  
 DFW area counties listed in 30 TAC 114.319(b)(1): \_\_\_\_\_ gallons  
 HGB area counties listed in 30 TAC 114.319(b)(2): \_\_\_\_\_ gallons
- 10f. Total remaining gallons of noncompliant diesel that may be offset by credits from the residual effects of early gasoline sulfur reductions in reformulated gasoline under the approved AERP:  
 DFW area counties listed in 30 TAC 114.319(b)(1): \_\_\_\_\_ gallons  
 HGB area counties listed in 30 TAC 114.319(b)(2): \_\_\_\_\_ gallons

**Section V:** *You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  CONFIDENTIAL*

**Complete Section V only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Unified Model with Early Gasoline Sulfur Reduction Credits method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(3) for diesel fuel sold or supplied for use in the counties listed in 30 TAC 114.319(b)(4). The questions below apply only to the reporting quarter and year identified in Section I, Question 7. Producers must collect samples as specified under 30 TAC 114.316(k) and test the samples as specified by 30 TAC 114.315.**

- 11a. Total volume of diesel fuel produced by your company in the reporting quarter using the Unified Model method to demonstrate compliance: \_\_\_\_\_ gallons.
- 11b. Use the table below to report the TxLED sampling results for the reporting quarter. Use attachment A if additional space is necessary.

Sample Date	Identity of Blend sampled (Batch #)	Total volume of Final Blend sampled (gallons)	Fuel Properties of the Sample as Tested			
			Cetane number	Aromatic hydrocarbon content (vol %)	Specific gravity	T50 (deg. F)

- 11c. Average cetane number of the samples tested in the reporting quarter: \_\_\_\_\_
- 11d. Average aromatic hydrocarbon content of the samples tested in the reporting quarter: \_\_\_\_\_ %
- 11e. Average Specific Gravity of the samples tested in the reporting quarter: \_\_\_\_\_
- 11f. Average T50 of the samples tested in the reporting quarter: \_\_\_\_\_



# Texas Commission on Environmental Quality Texas Low Emission Diesel (TxLED) Producer Quarterly Reporting Form

*Form to be used for producers who are making or supplying TxLED by a TCEQ approved  
Alternative Emission Reduction Plan (AERP) in compliance with 30 TAC 114.318*

- 11g. Total gallons of noncompliant diesel in this reporting quarter that may be offset in the counties listed in 30 TAC 114.319(b)(4) by credits from early gasoline sulfur reductions that were calculated under 30 TAC 114.318(b)(3) and submitted by your company in the AERP that was approved by the TCEQ:  
\_\_\_\_\_ gallons
- 11h. Total gallons of noncompliant diesel produced or supplied by your company during this reporting quarter in the counties listed in 30 TAC 114.319(b)(4) that were offset by credits from early gasoline sulfur reductions designated in the approved AERP: \_\_\_\_\_ gallons
- 11i. Total remaining gallons of noncompliant diesel that may be offset in the counties listed in 30 TAC 114.319(b)(4) by credits from early gasoline sulfur reductions under the approved AERP:  
\_\_\_\_\_ gallons

**Section VI:** *You may use this form to report confidential data. If you do, place a ✓ mark in the following box.  CONFIDENTIAL*

**Complete Section VI only if your company sold or supplied diesel fuel during the reporting quarter that is subject to the provisions of the approved AERP but was acquired from another producer and/or importer (e.g. *exchange or transfer diesel*). The questions below apply only to the reporting quarter and year identified in Section I, Question 7.**

- 12a. Use the table below to report the information as requested for the diesel fuel sold or supplied by your company under the provisions of the approved AERP that was not produced by your company but acquired from another producer or importer during the reporting quarter. Use attachment **C** if additional space if necessary.

Identity of the person(s) from whom the diesel fuel was acquired	TCEQ Assigned Company ID #	Date of Acquisition	Total volume of the diesel fuel acquired from this person(s) that was sold by your company in the reporting quarter

**Note:** *The volumes of diesel fuel listed in this table should also be included in the response to Question 8c.*



Texas Commission on Environmental Quality  
Texas Low Emission Diesel (TxLED)  
Producer Quarterly Reporting Form

*Form to be used for producers who are making or supplying TxLED by a TCEQ approved  
Alternative Emission Reduction Plan (AERP) in compliance with 30 TAC 114.318*

**Certification:** *(Must be signed by owner or designated representative.)*

I certify that the information supplied here is true and accurate to the best of my knowledge. I am duly authorized to submit this form to the TCEQ and hereby accept the standards and enforcement provisions of 30 TAC 114.312–114.319 and consent that all pertinent documentation and records, including samples of the diesel fuel imported by this company, shall be made available, upon request, to representatives of the TCEQ or any air pollution control agency having jurisdiction.

13. Name of Responsible Corporate Officer: \_\_\_\_\_

14. Title: \_\_\_\_\_

15. Signature: \_\_\_\_\_

16. Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_

If you have questions on how to fill out this form or about the TxLED program, please contact us at 512-239-1438. Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-1438.

**Mail the completed quarterly reporting form to:**

Air Quality Planning Section, MC-206

TCEQ

P. O. Box 13087

Austin, Texas 78711-3087

Attn: TxLED Quarterly Reporting Form

If possible, also e-mail completed form and attachments A – C as needed to [mbrown@tceq.state.tx.us](mailto:mbrown@tceq.state.tx.us)

**INSTRUCTIONS TO COMPLETE TCEQ-20195a (03-08)  
FOR TxLED PRODUCER QUARTERLY REPORTS**

---

Complete the form indicating the activities of your company. Please type or print information using dark colored ink. If using a photocopied version of the form, please ensure the copy is clean and has been copied to 100% of the original page size. Use additional pages if required and label the Section number and Question number clearly on additional sheets.

***Significant Regulatory Citations:***

30 TAC 114.316 (k) – Each producer electing to sell, offer for sale, supply, or offer to supply diesel fuel in accordance with §114.318 of this title (relating to Alternative Emission Reduction Plan) shall comply with the sampling and testing requirements of subsections (d) and (e) of this section for the appropriate fuel components of the diesel upon which the projected emission reductions were based. Each producer shall provide a quarterly report to the executive director no later than the 45th day following the end of the calendar quarter.

***Section Instructions***

**Note: You may use this form to report confidential data relating to fuel properties and distribution data. If you do, place a ✓ mark on the box marked “CONFIDENTIAL” in each Section heading that you wish to keep confidential.**

**Section I:**

1. Company ID #: The Producer identification number that was assigned by the TCEQ at your company's TxLED registration.
2. Company Name: Your Company's legal name.
3. Contact Name: The person whom TCEQ may contact for any clarifications or questions.
4. Title: The business title of the contact person.
5. Telephone #: The telephone, including the area code and extension of the contact person.
6. Fax #: The facsimile number, including the area code for the contact person.
7. Reporting Quarter and Year: Place a ✓ mark in the appropriate box to select the calendar quarter of the year in which the transactions being reported occurred and provide the year in YYYY format.

**Section II:**

**Complete “Section II” only if your company is subject to an alternative emission reduction plan (AERP) as approved by the TCEQ in accordance with 30 TAC 114.318.**

- 8a. Place a ✓ mark in the appropriate box to select “Yes” or “No” to indicate whether or not your company has a TCEQ approved AERP.
- 8b. Place a ✓ mark in the appropriate box that indicates the type of AERP that was approved by the TCEQ for your company. For each marked box, complete the section of the form as indicated.  
  
For example, if you only choose the “Unified Model method”, then you will need to complete Section III and skip Sections IV-a, IV-b, and V. If you choose the “Early Gasoline Sulfur Reduction Credit method” and the “Early Gasoline Sulfur Reduction Residual Credit method”, then you will need to complete Sections IV-a and IV-b and skip Sections III and V.
- 8c. Provide the total number of gallons of diesel fuel that was produced or supplied by your company in this reporting quarter that is subject to the provisions of the AERP approved by the TCEQ. **Note: This number should also include the total number of gallons of diesel fuel sold or supplied by your company under the provisions of the approved AERP that was not produced by your company but acquired from another producer or importer during the reporting quarter.**

**Section III:**

**Complete “Section III” only if your company produced or supplied diesel fuel under a TCEQ approved AERP**  
TCEQ-20195a (03-08) Page 6 of 11

that used the Unified Model method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(1).

9a. Provide the total number of gallons of TxLED produced by your company during the reporting quarter using the Unified Model method to demonstrate compliance.

**Note: Producers must collect samples as specified under 30 TAC 114.316(k) and test the samples as specified by 30 TAC 114.315. Producers must retain all documentation pertaining to the actual sampling and testing procedures and results for at least 2 years and are required to make them available to TCEQ upon request.**

9b. Use the table under Question 9b to report the date the sample was taken, the identity (e.g. batch number) of the blend from which the sample was taken, the total gallons of diesel fuel contained in the final blend from which the sample was taken, and the testing results for the cetane number, aromatic hydrocarbon content percent by volume, specific gravity, and distillation T50 measurement in degrees Fahrenheit, from the TxLED sampling as required under 30 TAC 114.316(k) for the appropriate fuel components of the diesel fuel that the Unified Model method used to calculate the emission reductions in the approved AERP. Use attachment **A** if additional space if necessary.

9c. Based on the testing results reported under Question 9b, provide the calculated average cetane number measured in the sampling performed during the reporting quarter.

9d. Based on the testing reported under Question 9b, provide the calculated average aromatic hydrocarbon content percent by volume measured in the sampling performed during the reporting quarter.

9e. Based on the testing reported under Question 9b, provide the calculated average specific gravity measured in the sampling performed during the reporting quarter.

9f. Based on the testing reported under Question 9b, provide the calculated average distillation T50 measurement in degrees Fahrenheit measured in the sampling performed during the reporting quarter.

#### **Section IV-a:**

**Complete "Section IV-a" only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Early Gasoline Sulfur Reduction Credit method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(2).**

10a. Provide the total number of gallons of noncompliant diesel in this reporting quarter that may be offset by credits from early gasoline sulfur reductions in the 90 attainment area counties that were calculated under 30 TAC 114.318(b)(2) and submitted by your company in the AERP that was approved by the TCEQ. **Note: This number was calculated in barrels for the AERP; please convert number of barrels to number of gallons (1 barrel=42 U.S. gallons).**

10b. Provide the total number of gallons of noncompliant diesel produced or supplied by your company during this reporting quarter in the 90 attainment area counties that were offset by the credits from early gasoline sulfur reductions designated in the approved AERP.

10c. Subtract the answer provided in Question 10b from the total gallons indicated in Question 10a to determine the total **remaining** gallons of noncompliant diesel that may be offset in the 90 attainment area counties in the future by the credits from early gasoline sulfur reductions under the approved AERP.

#### **Section IV-b:**

**Complete “Section IV-b” only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Early Gasoline Sulfur Reduction Residual Credit method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(4).**

- 10d. Provide the total number of gallons of noncompliant diesel in this reporting quarter that may be offset by credits from the residual effect of early gasoline sulfur reductions in reformulated gasoline (RFG) supplied to the Dallas/Forth Worth (DFW) nonattainment area counties or the Houston/Galveston/Brazoria nonattainment area counties that were calculated under 30 TAC 114.318(b)(4) and submitted by your company in the AERP that was approved by the TCEQ. **Note: This number was calculated in barrels for the AERP; please convert number of barrels to number of gallons (1 barrel=42 U.S. gallons).**
- 10e. Provide the total number of gallons of noncompliant diesel produced or supplied by your company in the DFW or HGB nonattainment area counties during this reporting quarter that were offset by the credits from the residual effects of early gasoline sulfur reductions in RFG designated in the approved AERP. **Note: Credits generated in the DFW area counties may only be used to offset noncompliant diesel in DFW area counties. The same applies to the HGB area as well.**
- 10f. Subtract the answer provided in Question 10b from the total gallons indicated in Question 10a to determine the total **remaining** gallons of noncompliant diesel that may be offset in the DFW or HGB nonattainment area counties in the future by the credits from the residual effects of early gasoline sulfur reductions in RFG under the approved AERP.

#### **Section V:**

**Complete “Section V” only if your company produced or supplied diesel fuel under a TCEQ approved AERP that used the Unified Model with Early Gasoline Sulfur Reduction Credits method to demonstrate TxLED compliance as specified under 30 TAC 114.318(b)(3).**

- 11a. Provide the total number of gallons of TxLED produced by your company during the reporting quarter using the Unified Model method to demonstrate compliance.
- Note: Producers must collect samples as specified under 30 TAC 114.316(k) and test the samples as specified by 30 TAC 114.315. Producers must retain all documentation pertaining to the actual sampling and testing procedures and results for at least 2 years and are required to make them available to TCEQ upon request.**
- 11b. Use the table under Question 11b to report the date the sample was taken, the identity (e.g. batch number) of the blend from which the sample was taken, the total gallons of diesel fuel contained in the final blend from which the sample was taken, and the testing results for the cetane number, aromatic hydrocarbon content percent by volume, specific gravity, and distillation T50 measurement in degrees Fahrenheit, from the TxLED sampling as required under 30 TAC 114.316(k) for the appropriate fuel components of the diesel fuel that the Unified Model method used to calculate the emission reductions in the approved AERP. Use attachment **A** if additional space if necessary.
- 11c. Based on the testing results reported under Question 11b, provide the calculated average cetane number measured in the sampling performed during the reporting quarter.
- 11d. Based on the testing reported under Question 11b, provide the calculated average aromatic hydrocarbon content percent by volume measured in the sampling performed during the reporting quarter.
- 11e. Based on the testing reported under Question 11b, provide the calculated average specific gravity measured in the sampling performed during the reporting quarter.
- 11f. Based on the testing reported under Question 11b, provide the calculated average distillation T50 measurement in degrees Fahrenheit measured in the sampling performed during the reporting quarter.
- 11g. Provide the total number of gallons of noncompliant diesel in this reporting period that may be offset

by credits from early gasoline sulfur reductions that were calculated under 30 TAC 114.318(b)(3) and submitted by your company in the AERP that was approved by the TCEQ. **Note: This number was calculated in barrels for the AERP; please convert number of barrels to number of gallons (1 barrel=42 U.S. gallons).**

- 11h. Provide the total number of gallons of noncompliant diesel produced or supplied by your company during this reporting quarter that were offset by the credits from early gasoline sulfur reductions designated in the approved AERP.
- 11i. Subtract the answer provided in Question 11h from the total gallons indicated in Question 11g to determine the total **remaining** gallons of noncompliant diesel that may be offset in the future by the credits from early gasoline sulfur reductions under the approved AERP.

### **Section VI:**

**Complete “Section VI” only if your company sold or supplied diesel fuel during the reporting quarter that is subject to the provisions of the approved AERP but was acquired from another producer and/or importer (e.g. exchange or transfer diesel).**

- 12a. Use the table under Question 12a to report the identity of the producer(s) and/or importer(s) from whom diesel was acquired by your company in the reporting quarter that was sold or supplied under the provisions of your company’s approved AERP to any of the 110 Texas Counties affected by the TxLED regulations, the producer’s or importer’s TCEQ assigned company identification number, the date the diesel fuel was acquired, and the total gallons of the diesel fuel acquired from this producer(s) or importer(s) that was sold or supplied by your company in the reporting quarter. Use attachment **C** if additional space is necessary.

**Note: Producers must retain all invoices representing acquisition of diesel fuel from another producer or importer, and the sampling and testing results (if applicable), for at least 2 years and are required to make them available to TCEQ upon request.**

### **Certification:**

13. **Responsible Corporate Officer:** The business owner, an officer of the corporation, or a person delegated with the authority in writing by the business owner or an officer of the corporation to sign this form. This person should be knowledgeable about the TxLED requirements under 30 TAC 114.312–114.319 and hold a position of authority within the company.
14. **Title:** The business title of the responsible corporate officer or business owner.
15. **Signature:** This form must be signed by the responsible corporate officer or business owner to constitute a valid reporting form.
16. **Date:** The date upon which this form was signed. Use the MM/DD/YYYY date format.

### **Mail the completed quarterly reporting form to:**

Air Quality Planning Section, MC-206  
TCEQ  
P. O. Box 13087  
Austin, Texas 78711-3087  
Attn: TxLED Quarterly Reporting Form

If possible, also e-mail completed form and attachments A – C as needed to [mbrown@tceq.state.tx.us](mailto:mbrown@tceq.state.tx.us).



